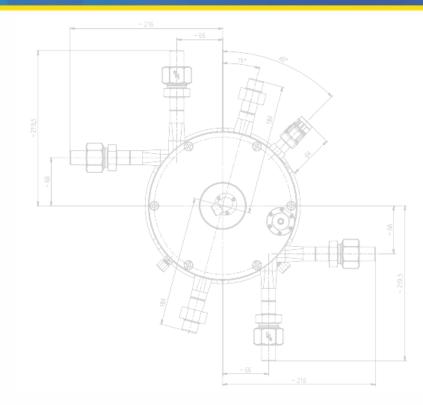
# ATEKO a.s.

1949 – 2020

A Company Introduction Petrol Vapor Recovery



# **Petrol Vapor Recovery – Why**

# Reason For A New Technology Research and Deployment:

- Petrol evaporation loss limitation
- On site safety
- Environment protection
- Electricity power self-supply

#### **Petrol Vapor Recovery – How**

# Stage 1:

- 1. Cooled gasoline is used for reducing of hydrocarbon content in absorption column
- 2. Gasoline is pumped from the underground storage tank through a system of recuperation exchangers and evaporators
- 3. Cooled gasoline is fed in the absorption column Gasoline vapor is absorbed into the gasoline
- 4. The gasoline is returned by gravity to the second part of the underground tank from the absorption column
- 5. To ensure continuity of operation of the unit, the first-stage equipment is doubled and is operated in absorption and defrost mode

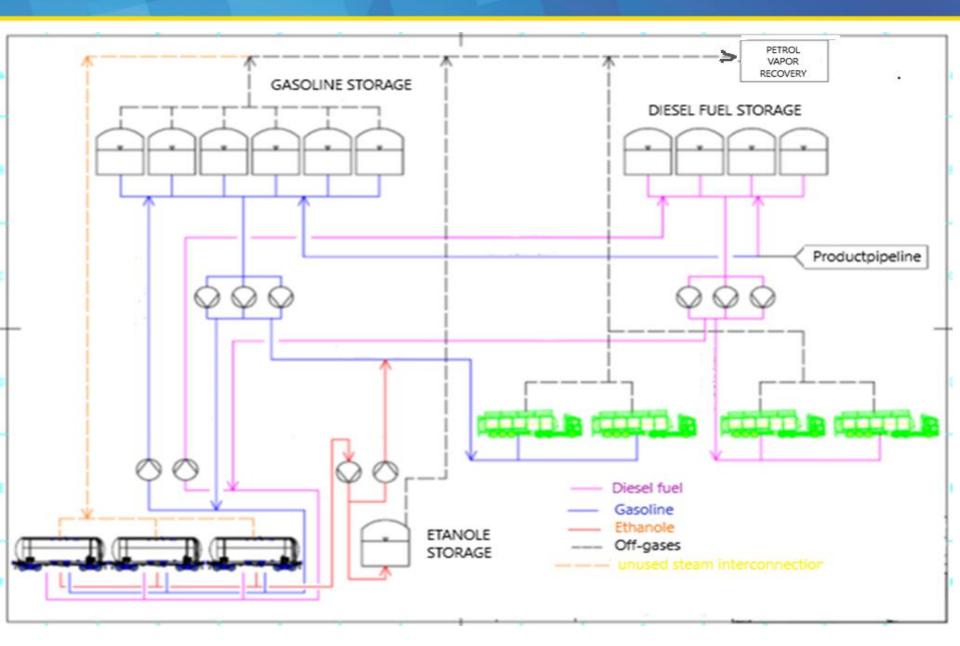
#### **Petrol Vapor Recovery – How**



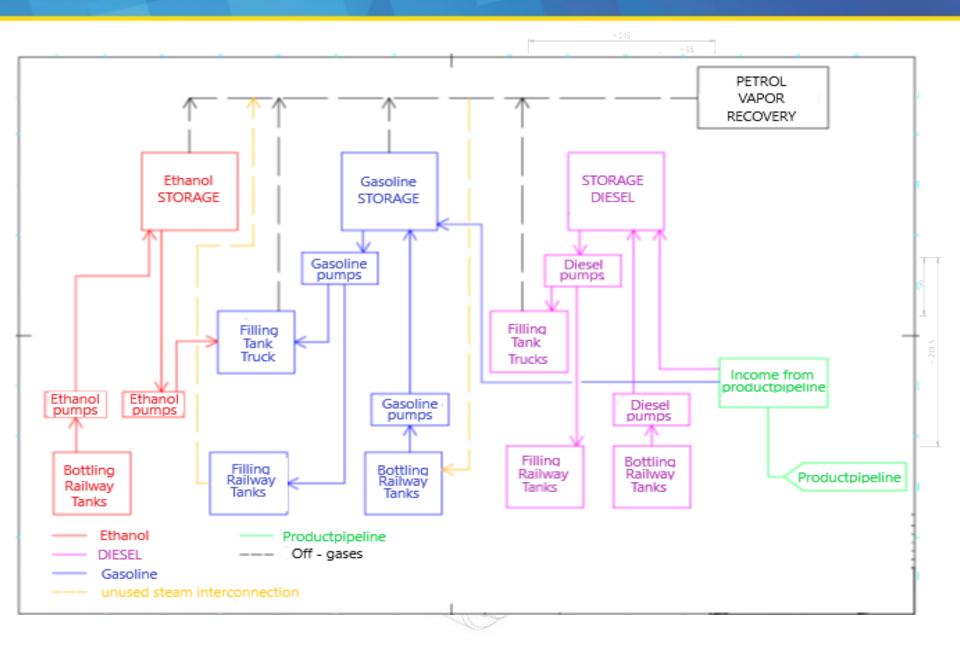
- 1. The gasoline vapour from the 1st stage of the technology is fed to the Generator sets
- 2. Electricity is produced in Generator sets from gasoline vapour
- 3. Electricity is used for self-consumption
- 4. Emission limit of gasoline vapour is achieved by generator sets 150 mg TOC /m3



### Petrol Vapor Recovery – PFD



#### Petrol Vapor Recovery – BFD



# Petrol Vapor Recovery – Data Measurement and Control

# **Control System:**

Ensuring of automatic operation of the technology Monitoring, visualizing and measuring variable parameters and control machines, equipment and fittings.

Equipping the main machines with its own control system

Measurement of temperatures, pressures, liquid levels, flows, vibrations.



# **Petrol Vapor Recovery – Engineering Process by ATEKO**

# Engineering Scope:

- Current status on site
- Principles and parameters of future system
- Thermodynamics of the process
- Technology definition
- Operating substances
- Energy and auxiliary substances
- Evaluation of current problems
- Evaluation of current equipment (if any)
- Machinery equipment setting
- Insulation
- Pipelines
- Civil works (cranes, scaffolding etc.)

# **Petrol Vapor Recovery – Engineering Process by ATEKO**

# **Engineering Scope (continued):**

- Measurement and Control system
- Hierarchy
- Remote control
- Particular control subsystems
- Control concept
- List of measurement loops for physical quantities
- Scope of delivery
- Preparatory work
- Security precautions
- Official examinations
- Applicable standards
- Quotation



#### Petrol Vapor Recovery – System Output

# System Output Available:

- 300 800 Nm<sup>3</sup> processed vapour/hour
- Input content of Hydrocarbons 1000 g/m<sup>3</sup>
- Emission limit 150 mg TOC /m<sup>3</sup> (Czech Republic)
- Technology process can be customized in accordance with national emission limits

# CEPRO, Hnevice, CZ – RBP 600

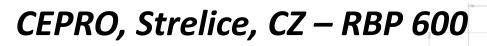
 $\checkmark$  Maximum processed vapor volume 720 Nm<sup>3</sup>/hour,





 $\checkmark$  Maximum processed vapor volume 720 Nm<sup>3</sup>/hour,





 $\checkmark$  Maximum processed vapor volume 720 Nm<sup>3</sup>/hour,





✓ Maximum processed vapor volume 840 Nm<sup>3</sup>/hour,

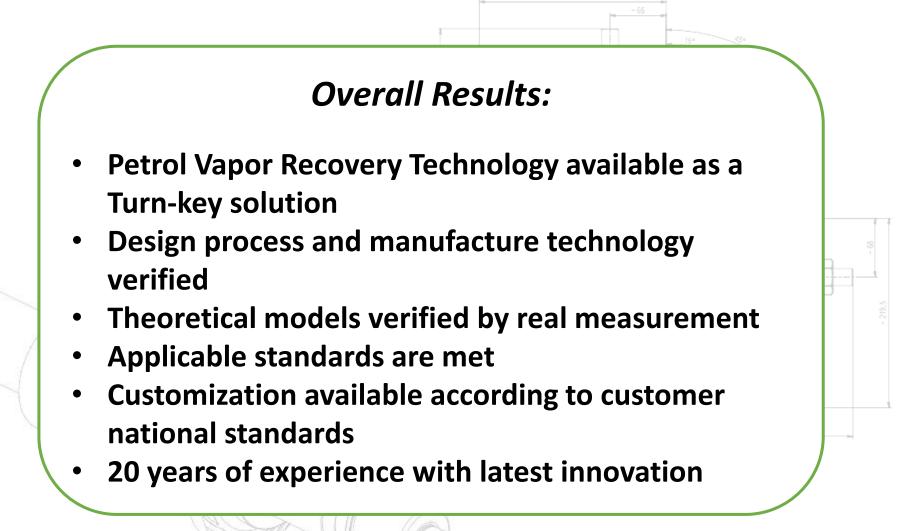




 $\checkmark$  Maximum processed vapor volume 375 Nm<sup>3</sup>/hour,



# Petrol Vapor Recovery – By the end ...



# Thank you for your attention

http://www.ateko.cz

ateko@ateko.cz